2016 -- S 2260 SUBSTITUTE A

LC003888/SUB A

STATE OF RHODE ISLAND

IN GENERAL ASSEMBLY

JANUARY SESSION, A.D. 2016

AN ACT

RELATING TO PUBLIC UTILITIES -- PUBLIC UTILITIES COMMISSION

Introduced By: Senators Walaska, Ciccone, Lombardi, McCaffrey, and Lynch Prata Date Introduced: February 09, 2016 Referred To: Senate Commerce

It is enacted by the General Assembly as follows:

- SECTION 1. Section 39-1-27.1 of the General Laws in Chapter 39-1 entitled "Public
 Utilities Commission" is hereby amended to read as follows:
- 3 **39-1-27.1.** Retail electric licensing commission plan requirements and nonregulated

4 power producer registration requirements. -- (a) The retail electric licensing commission shall
5 by January 1, 1997 submit a plan to the legislature which shall include, but not be limited to, the

- 6 following:
- 7 (1) A recommendation for taxing and/or assessing electric distribution companies,
 8 electric transmission companies and nonregulated power producers;
- 9 (2) Recommendations regarding changes to the regional power pool that would facilitate
 10 the creation of an independent system operator and voluntary power exchange; and
- (3) Proposals for consumer protections, access to books and records, and other
 requirements the retail electric licensing commission determines to be reasonable, necessary and
 in the public interest.
- (b) (1) On or before January 1, 1997, the public utilities commission shall establish
 regulations applicable to nonregulated power producers that are selling electricity in this state that
 are necessary to meet (directly or through contract) the operating and reliability standards of the
 regional power pool.

(2) In addition, the public utilities commission shall participate in all proceedings before
 the federal energy regulatory commission with respect to the modification and/or termination of

1 wholesale all requirements contracts in place as of January 1, 1996, between electric distribution 2 companies operating in this state and their affiliated power suppliers. The purpose of such 3 participation is to ensure that termination fees payable by ultimate customers in this state are 4 determined in accordance with the provisions of § 39-1-27.4. To facilitate such participation, the 5 public utilities commission is authorized to assess electric distribution companies under its jurisdiction for its reasonable expenses incurred in connection with its participation in those 6 7 proceedings, up to a maximum of one hundred thousand dollars (\$100,000) per year, which 8 assessments shall be in addition to all other assessments authorized by this title.

9 (3) On January 1, 1998, and annually for the next four (4) years thereafter, the public 10 utilities commission shall transmit to the governor, the speaker of the house and the president of 11 the senate, a report detailing: developments in the competitive power supply market in this state; 12 estimated savings realized by customers as a result of the introduction of retail competition in the 13 power supply market; progress towards implementation of a regional transmission agreement for 14 New England and other reforms implemented by the regional power pool; and the status of 15 electric industry restructuring activities in the other New England states and any 16 recommendations for statutory changes.

17 (c) All nonregulated power producers seeking to do business in this state must file with 18 the division of public utilities and carriers a notarized registration application that includes the 19 information identified below and any additional information required by the division of public 20 utilities and carriers pursuant to regulations issued to protect the public interest in connection with 21 the registration of entities seeking to sell electricity at retail:

- 22 (1) Legal name;
- 23 (2) Business address;

24 (3) The name of the state where organized; the date of organization; a copy of the 25 articles of incorporation, association, partnership agreement, or other similar document regarding 26 legal organization;

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(4) Name and business address of all officers and directors, partners; or other similar 28 officials;

- 29 (5) Name, title, and telephone number of customer service contact person;
- 30 (6) Name, title, and telephone number of regulatory contact person;
- 31 (7) Name, title and address of registered agent for service of process;
- 32 (8) Brief description of the nature of business being conducted; and
- 33 (9) Evidence of financial soundness except those nonregulated power producers who
- may be obligated entities under §39-26-2(16) shall provide security such as a surety bond bonds, 34

1 a recent financial statement, or other financial instrument showing evidence of liquid funds, such 2 as a certificate of deposit, an irrevocable letter of credit, a line of credit, a loan or guarantees or 3 other mechanism as in an amount specified by the division, through a rulemaking to be completed 4 on or before February 1, 2017, not less than twenty-five thousand dollars (\$25,000), nor more 5 than five hundred thousand dollars (\$500,000). The financial instrument shall name the public utilities commission and division of public utilities and carriers as obligees. Financial security 6 7 shall be reviewed each year at the time a nonregulated power producer makes its annual filing. 8 The financial security shall be available to satisfy penalties assessed by the division for violations 9 of any consumer protection rules or laws related to nonregulated power producers, refunds 10 ordered by the division, or failure to comply with the provisions of chapter 26 of title 39, as 11 determined by the public utilities commission. Payments made pursuant to this subsection for 12 violation of the provisions of §39-26-4 shall be forfeited, and shall be remitted to the renewable 13 energy development fund established in §39-26-7, or any successor funds, and all other 14 forfeitures will be remitted to the state's general fund.

15 (d) Copies of all filings pursuant to subsection (c), shall be served upon the commission 16 and all electric distribution companies. Updated information shall be filed within ten (10) days of 17 any change to the information included in a registration application, as filed or previously 18 updated. Registration applications filed pursuant to subsection (c), shall become effective thirty 19 (30) days after filing with the division, unless rejected during the thirty (30) day period. If the 20 division should reject a registration application, it shall specify the applicable reasons in writing 21 and, if practicable, identify alternative ways to overcome any deficiencies. After an opportunity 22 of a hearing, the division may rescind a nonregulated power producer's registration for cause. 23 Nonregulated power producers shall be authorized to do business in this state after their 24 registration becomes effective and while it remains in good standing.

(e) A filing fee of one hundred dollars (\$100) shall accompany all registration applications filed pursuant to subsection (c). Nonregulated power producers shall thereafter renew their registrations with the division on an annual basis. Applications for renewal shall be filed before the close of business on December 31 of each calendar year. Applications for renewal shall specify any changes in previously filed registration information. A filing fee of one hundred dollars (\$100) shall accompany all applications for renewal of nonregulated power producer status.

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SECTION 2. This act shall take effect upon passage.

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EXPLANATION

BY THE LEGISLATIVE COUNCIL

OF

AN ACT

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This act would require certain nonregulated power producers which are defined as
 "obligated entities" under chapter 26 of title 39 and are seeking to sell electricity at retail to show
 evidence of financial security by way of a financial instrument in an amount of not less than
 \$25,000 or more than \$500,000.
 This act would take effect upon passage.

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